EFFEKTA[®]

Solar inverter

AX II - K Series 1 / 2 / 3 / 4 / 5 kVA

With integrated star point grounding*

according to VDE AR-E 2510-2

and power factor 1.0

Manual V 3.3



AX-II – K-series

Part numbers:

1000 VA	SLAKVTSI1K0W1012
2000 VA	SLAKVTSI2K0W1024
3000 VA	SLAKVTSI3K0W1024
4000 VA	SLAKVTSI4K0W1048
5000 VA	SLAKVTSI5K0W1048

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses (4 pieces of 40A, 32VDC for 1KVA/2KVA, 6 pieces of 40A, 32VDC for 3KVA, 1 piece of 200A, 64VDC for 4KVA and 5KVA) are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload/ Over temperature/ short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function

Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

- Generator or Utility.
- PV modules (option)

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

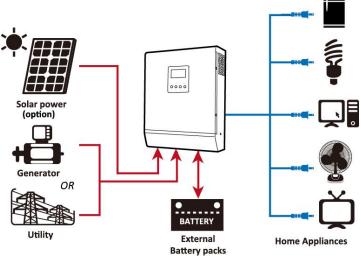
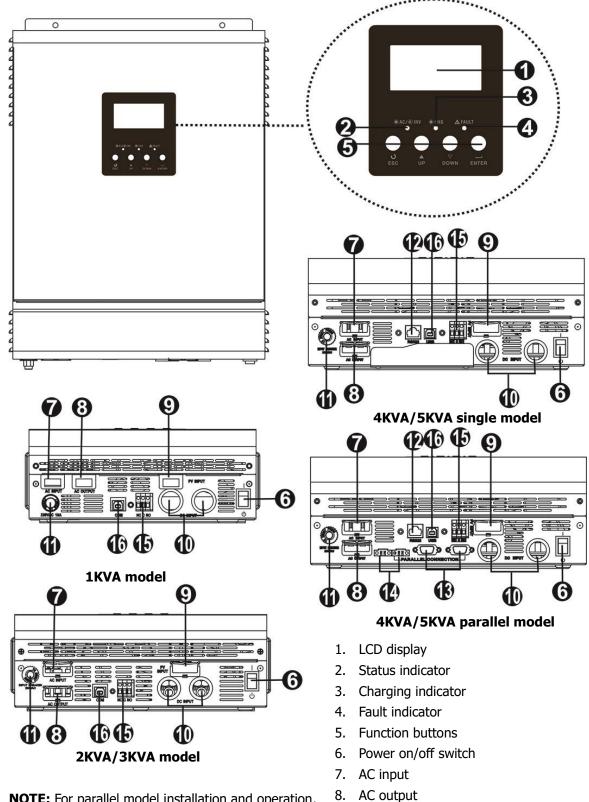


Figure 1 Hybrid Power System

Product Overview



NOTE: For parallel model installation and operation, please check separate parallel installation guide for the details.

- Circuit breaker
 RS232 communication port
- 13. Parallel communication ports (only for parallel model)
- 14. Current sharing ports (only for parallel model)
- 15. Dry contact

9. PV input

10. Battery input

16. USB communication port

INSTALLATION

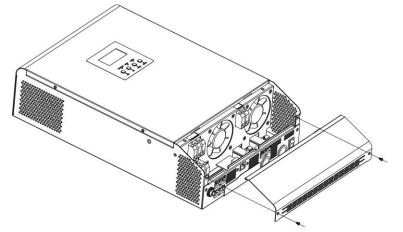
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- The unit x 1
- User manual x 1
- Communication cable x 1
- Software CD x 1

Preparation

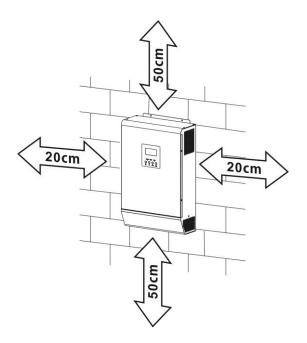
Before connecting all wirings, please take off bottom cover by removing two screws as shown below.



Mounting the Unit

Consider the following points before selecting where to install:

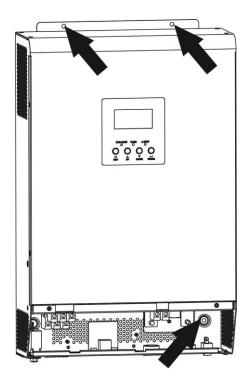
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.





SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.



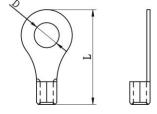
Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Ring terminal:

WARNING! All wiring must be performed by a qualified personal.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.



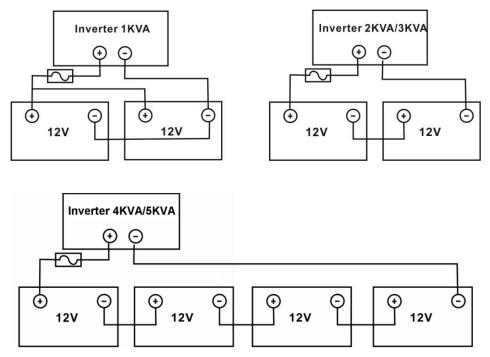
Recommended battery cable and terminal size:

	Maximum	Pattor		Ring Terminal			Torquo	
Model	Amperage	Battery capacity	Wire Size	Cable	Dimensions		Torque value	
	Amperage	capacity		mm ²	D (mm)	L (mm)	value	
11/1/0/21/1/0	109A	100411	1*4AWG	22	6.4	29.2	2~3 Nm	
INVAJZNVA	1KVA/2KVA 109A	100AH	2*8AWG	16	6.4	23.8	2~3 NM	
21/1/4	3KVA 164A	100AH	1*2AWG	38	6.4	33.2	2~3 Nm	
ЭКУА		200AH	2*6AWG	28	6.4	29.2	2~ 5 1111	
41/2/ / 4	4KVA 110A	200411	1*4AWG	22	6.4	39.2		
4KVA			2*8AWG	16	6.4	33.2	2~3 Nm	
	200411	1*2AWG	38	6.4	39.2	2~3 Nm		
JKVA	5KVA 137A	200AH 2*6AWG	28	6.4	33.2	וווא כייב		

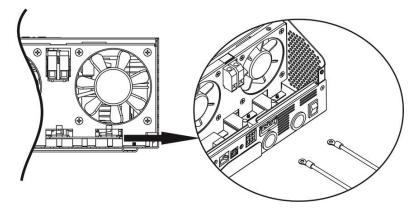
Please follow below steps to implement battery connection:

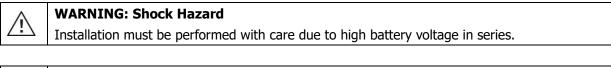
- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- 2. 1KVA model supports 12VDC system, 2KVA/3KVA model supports 24VDC system and 4KVA/5KVA model supports 48VDC system. Connect all battery packs as below chart. It's suggested to connect at least 100Ah

capacity battery for 1-3KVA model and at least 200Ah capacity battery for 4KVA/5KVA model.



3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.





CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.
 CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.
 CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 10A for 1KVA, 20A for 2KVA, 32A for 3KVA , 40A for 4KVA and 50A for 5KVA.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personal.

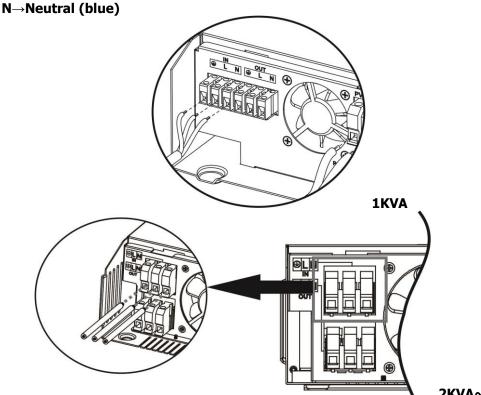
WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Sug	gested cable requi	rement for AC wires	
	Model	Gauge	Torque Value
	1KVA	16 AWG	0.5~ 0.6 Nm
	2KVA	14 AWG	0.8~ 1.0 Nm
	3KVA	12 AWG	1.2~ 1.6 Nm
	4KVA	10 AWG	1.4~1.6Nm
	5KVA	8 AWG	1.4~1.6Nm

Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.

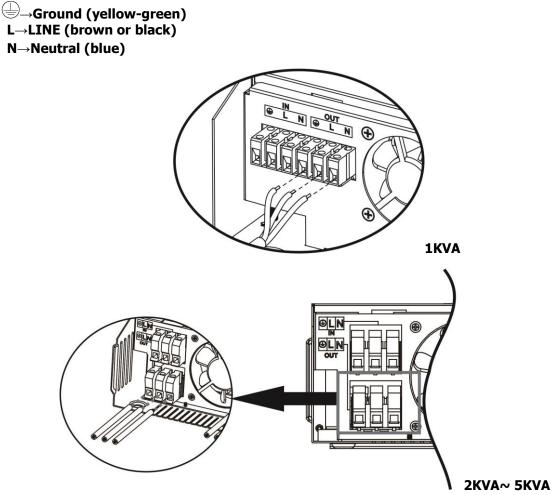
⊖→Ground (yellow-green) L→LINE (brown or black)



WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

4. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor () first.



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection (Only apply for the model with solar charger)

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Typical Amperage	Gauge	Torque Value
50A	8 AWG	1.4~1.6 Nm

PV Module Selection:

When selecting proper PV modules, please be sure to consider below requirements first:

1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.

INVERTER MODEL	1KVA	2KVA	3KVA	4KVA	5KVA
Solar Charger					
Charging Current (PWM)	50Amp				
System DC Voltage	12Vdc 24Vdc 48Vdc				
Operating Voltage Range	15~18Vdc 30~32Vdc 60~72vdc			72vdc	
Max. PV Array Open Circuit Voltage	50Vdc	60	Vdc	105Vdc	

2. Max. Power Voltage (Vmpp) of PV modules should be close to best Vmp of inverter or within Vmp range to get best performance. If one PV module can not meet this requirement, it's necessary to have several PV modules in series connection. Refer to below table.

Model	Best Vmp	Vmp range
1KVA	15Vdc	15V~18V
2KVA/3KVA	30Vdc	30V~32V
4KVA/5KVA	60Vdc	56V~72V

Note: * Vmp: panel max power point voltage.

The PV charging efficiency is maximized while PV system voltage is close to Best Vmp.

Maximum PV module numbers in Series: Vmpp of PV module * X pcs = Best Vmp of Inverter or Vmp range

PV module numbers in Parallel: Max. charging current of inverter / Impp

Total PV module numbers = maximum PV module numbers in series * PV module numbers in parallel

Take 1KVA inverter as an example to select proper PV modules. After considering Voc of PV module not exceeds 50Vdc and max. Vmpp of PV module close to 15Vdc or within 13Vdc \sim 18Vdc, we can choose PV module with below specification.

Maximum Power (Pmax)	85W	Max. PV module numbers in series
Max. Power Voltage Vmpp(V)	17.6V	1 ➔ 17.6 x 1 ≒ 15 ~ 18
Max. Power Current Impp(A)	4.83A	PV module numbers in parallel
Open Circuit Voltage Voc(V)	21.6V	10 → 50 A / 4.83
Short Circuit Current Isc(A)	5.03A	Total PV module numbers
		$1 \times 10 = 10$

Maximum PV module numbers in Series: 1 PV module numbers in Parallel: 10 Total PV module numbers: 1 x 10 = 10

Take 2K/3KVA inverter as an example to select proper PV module. After considering Voc of PV module not exceed 60Vdc and max. Vmpp of PV module close to 30Vdc or within 30Vdc ~ 32Vdc, we can choose PV module with below specification.

Maximum Power (Pmax)	260W	Max. PV module numbers in series
Max. Power Voltage Vmpp(V)	30.9V	1 ➔ 30.9 x 1 ≒ 30 ~ 32
Max. Power Current Impp(A)	8.42A	PV module numbers in parallel
Open Circuit Voltage Voc(V)	37.7V	6 → 50 A / 8.42
Short Circuit Current Isc(A)	8.89A	Total PV module numbers
		$1 \times 6 = 6$

Maximum PV module numbers in Series: 1 PV module numbers in Parallel: 6 Total PV module numbers: 1 x 6 = 6

Take 4K/5K model inverter as an example to select proper PV module. After considering Voc of PV module not exceed 105Vdc and max. Vmpp of PV module close to 60Vdc or within 56Vdc ~ 72Vdc, we can choose PV module with below_specification.

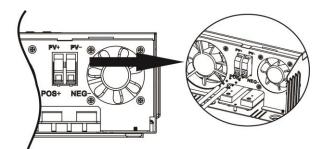
Maximum Power (Pmax)	260W	Max. PV module numbers in series
Max. Power Voltage Vmpp(V)	30.9V	2 → 30.9 x 2 ≒ 56 ~ 72
Max. Power Current Impp(A)	8.42A	PV module numbers in parallel
Open Circuit Voltage Voc(V)	37.7V	6 → 50 A / 8.42
Short Circuit Current Isc(A)	8.89A	Total PV module numbers
		$2 \times 6 = 12$

Maximum PV module numbers in Series: 2 PV module numbers in Parallel: 6 Total PV module numbers: 2 x 6 = 12

Please follow below steps to implement PV module connection:

- 1. Remove insulation sleeve 10 mm for positive and negative conductors.
- Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.

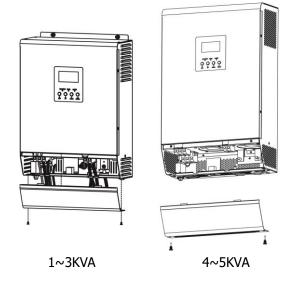




3. Make sure the wires are securely connected.

Final Assembly

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



Communication Connection

Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. When program 38 is set as "disable", it could be used to deliver signal to external device when battery voltage reaches warning level. When program 38 is set as "enable" and the unit is working in battery mode, it could be used to trigger the grounding box to connect neutral and grounding of AC output together.

When program 38 is set as "disable" (default setting):

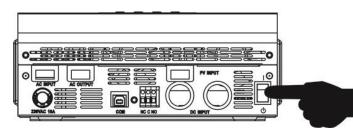
Unit Status		Condition			port: NC C NO
				NC & C	NO & C
Power Off	Unit is off and	no output is pow	vered.	Close	Open
	Output is powe	red from Utility.		Close	Open
	Output is powered	Program 01 set as Utility	Battery voltage < Low DC warning voltage	Open	Close
Power On	from Battery or Solar.		Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
		Program 01 is set as SBU or	Battery voltage < Setting value in Program 12	Open	Close
		Solar first	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

When program 38 is set as "enable":

Unit Status	Condition	Dry contact port:	
		NC & C	NO & C
Power Off	Unit is off and no output is powered.	Close	Open
Dower On	Unit works in standby mode, line mode or fault mode.	Close	Open
Power On	Unit works in battery mode or power saving mode.	Open	Close

OPERATION

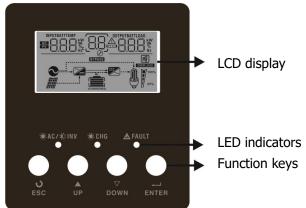
Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



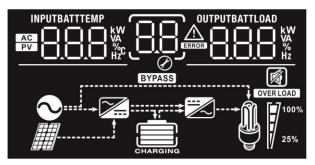
LED Indicator

LED Indicator			Messages
¥AC∕¥INV	0	Solid On	Output is powered by utility in Line mode.
-••••• AU / -•••• IN V	Green	Flashing	Output is powered by battery or PV in battery mode.
🔆 CHG	C	Solid On	Battery is fully charged.
	Green	Flashing	Battery is charging.
▲ FAULT	Dod	Solid On	Fault occurs in the inverter.
	Red F	Flashing	Warning condition occurs in the inverter.

Function Keys

Function Key	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

LCD Display Icons



Icon	Function description			
Input Source In	formation			
AC	Indicates the AC input.	Indicates the AC input.		
PV	Indicates the PV input			
INPUTBATT	Indicate input voltage, input frequency, PV voltage, battery voltage and charger current.			
Configuration Pr	ogram and Fault Informatio	n		
88	Indicates the setting programs.			
	Indicates the warning and fau	ılt codes.		
	Warning: flashing with warning code.			
Output Information				
OUTPUTBATTLOAD	Indicate output voltage, output frequency, load percent, load in VA, load in Wa and discharging current.			
Battery Informa	tion			
CHARGING	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.			
In AC mode, it will present battery charging status.				
Status Battery voltage LCD Display				
Constant Current mode / Constant	<2V/cell 2 ~ 2.083V/cell	4 bars will flash in turns. Bottom bar will be on and the other three bars will flash in turns.		
	2.083 ~ 2.167V/cell	Bottom two bars will be on and the other two bars will flash in turns.		
Voltage mode	> 2.167 V/cell	Bottom three bars will be on and the top bar will flash.		
Floating mode. B	atteries are fully charged.	4 bars will be on.		

Load PercentageBattery VoltageLCD Display $1.717V/cell ~ 1.8V/cell$ 1 $1.717V/cell ~ 1.8V/cell$ 1 $1.8 ~ 1.883V/cell$ 1 $1.8 ~ 1.883V/cell$ 1 $1.8 ~ 1.883V/cell$ 1 $1.8 ~ 1.883V/cell$ 1 $50\% > Load > 20\%$ $(1.817V/cell ~ 1.9V/cell$ $1.9 ~ 1.983V/cell$ 1 $1.95 ~ 2.033V/cell$ 1 $1.95 ~ 2.034V/cell$ 1 $1.95 ~ 2.034V/cell$ 1 $1.95 ~ 2.044V/cell$ 1 $1.95 ~ 2.044V/cell$ 1 $1.95 ~ 2.044V/cell$ 1 $1.95 ~ 2.044V/cell$ 1 $1.95 ~ 2.045V/cell$ 1 $1.95 ~ 2$	In battery mode, it will present battery capacity.					
load >50% + load > 50% + load > 20% + load > 1.717V/cell ~ 1.8V/cell 1.8 ~ 1.883V/cell 1.8 ~ 1.883V/cell 1.8 ~ 1.883V/cell 1.8 ~ 1.7V/cell 1.817V/cell ~ 1.9V/cell 1.9 ~ 1.983V/cell 1.9 ~ 2.033V/cell 1.867V/cell ~ 1.95V/cell 1.867V/cell ~ 1.95V/cell ~ 1.95V/cell 1.867V/cell ~ 1.95V/cell ~ 1.95V/cell 1.867V/cell ~ 1.95V/cell	Load Percentage	Battery Voltage LCD Display				
Load >50%1.8 ~ 1.883V/cell> 1.883 V/cell> 1.883 V/cell> 1.883 V/cell> 1.883 V/cell> 1.817V/cell ~ 1.9V/cell1.817V/cell ~ 1.9V/cell1.9 ~ 1.983V/cell> 1.983> 1.983> 1.867V/cell ~ 1.95V/cell1.867V/cell ~ 1.95V/cell1.867V/cell ~ 1.95V/cell1.95 ~ 2.033V/cell> 2.033> 2.033> 1.064 condowIndicates overload.Indicates the load level by 0-24%, 25-50%, 50-74% and 75-100%.0%~24%25%~49%0%~24%25%~49%0%~24%25%~49%0%~24%25%~49%0%~24%25%~49%0%~24%25%~49%1ndicates unit connects to the mains.Indicates unit connects to the PV panel.Indicates the utility charger circuit is working.Indicates the Utid	Load >50%		< 1.717V/cell			
1.8 ~ 1.883 V/cell1> 1.883 V/cell1> 1.883 V/cell1> 1.883 V/cell1 30% > Load > 20%1.817V/cell ~ 1.9V/cell1 $1.9 ~ 1.983$ 1 $1.9 ~ 1.983$ 1 $1.9 ~ 1.983$ 1 $1.9 ~ 1.983$ 1 $1.9 ~ 1.983$ 1 $1.9 ~ 2.033$ 1 $1.95 ~ 2.033$ 1Indicates overload.Indicates the load level by 0-24%, 25-50%, 50-74% and 75-100%. $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 25% ~ 49%50% ~ 74% $00\% ~ 24\%$ 11 $00\% ~ 24\%$ 11 $00\% ~ 24\%$ 11 $00\% ~ 24\%$ 11 $00\% ~ 24\%$ 11 $00\% ~ 24\%$ 11 $00\% ~ 24\%$ 11 $00\% ~ 24\%$ 11 $00\% ~ 24\%$ 11 $00\% ~ 100\%$ 11 $00\% ~ 100\%$ </td <td>1.717</td> <td>V/cell ~ 1.8V/cell</td> <td></td> <td></td>			1.717	V/cell ~ 1.8V/cell		
 <td>1.8 ~</td> <td>1.883V/cell</td> <td></td> <td></td>			1.8 ~	1.883V/cell		
$ \begin{split} & 1.81 \text{ V/cell } 1.9 \text{ V/cell } 1.81 \text{ V/cell } 1.9 \text{ V/cell } 1.86 \text{ V/cell } 1.86 \text{ V/cell } 1.86 \text{ V/cell } 1.86 \text{ V/cell } 1.95 \text{ V/cell }$			> 1.883 V/cell			
$\begin{split} & \begin{array}{ c $			< 1.8	17V/cell		
$ 1.9 \ 1.983 \ (1.9 \ 1.983 \ (1.9 \ 1.983$			1.817	V/cell ~ 1.9V/cell		_
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Indicates unit connects to the mains.Mode operation indicates to the PV panel.Indicates the utility charger circuit is working.Indicates the utility charger circuit is working.			> 1.98	83		
I los 2.033V/cellI los 2.033V/cell> 2.033Image: Second s			< 1.80	67V/cell		
1.95 ~ 2.033V/cell> 2.033Load InformationIndicates overload.Indicates overload.Indicates the load level by 0-24%, 25-50%, 50-74% and 75-100%. $0\% ~ 24\%$ $25\% ~ 49\%$ $10\% ~ 24\%$ 10% $10\% ~ 24\%$ 10% <		_	1.867V/cell ~ 1.95V/cell			-
Load Information Indicates overload. Indicates overload. Indicates the load level by 0-24%, 25-50%, 50-74% and 75-100%. 0%~24% 25%~49% 50%~74% 75%~100% 0%~24% 25%~49% 50%~74% 75%~100% 0% 1 1 1 1 0% 24% 25%~49% 50%~74% 75%~100% 0% 1 1 1 1 1 0% 1 1 1 1 1 0% 1 1 1 1 1 1 0% 1	Load < 20%		1.95 ~ 2.033V/cell			
Indicates overload. Indicates the load level by 0-24%, 25-50%, 50-74% and 75-100%. 0%~24% 25%~49% 50%~74% 75%~100% 0%~24% 25%~49% 50%~74% 75%~100% Mode Operation Information Indicates unit connects to the mains. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates the utility charger circuit is working. Indicates the utility charger circuit is working. Indicates the utility charger circuit is working.			> 2.033			
Indicates the load level by 0-24%, 25-50%, 50-74% and 75-100%. $0\% \sim 24\%$ $25\% \sim 49\%$ $50\% \sim 74\%$ $75\% \sim 100\%$ $0\% \sim 24\%$ $25\% \sim 49\%$ $50\% \sim 74\%$ $75\% \sim 100\%$ Mode Operation InformationIndicates unit connects to the mains.Indicates unit connects to the mains.Indicates unit connects to the PV panel.Indicates unit connects to the PV panel.Indicates load is supplied by utility power.Indicates the utility charger circuit is working.Indicates the utility charger circuit is working.Indicates the DC/AC inverter circuit is working.	Load Information	n				
Image: Wight	OVER LOAD	Indicates ove	erload.			
Image: Ward of the second s		Indicates the load level by 0-24%, 25-50%, 50-74% and 75-100%.				
Mode Operation Information Indicates unit connects to the mains. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates load is supplied by utility power. Indicates the utility charger circuit is working. Indicates the DC/AC inverter circuit is working.	M 1 ^{100%}	0%~24%		25%~49%	50%~74%	75%~100%
Indicates unit connects to the mains. Indicates unit connects to the PV panel. Indicates unit connects to the PV panel. Indicates load is supplied by utility power. Indicates the utility charger circuit is working. Indicates the Utility charger circuit is working.	25%	7		7	7	
Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant of the problem Image: Constant o	Mode Operation	Mode Operation Information				
BYPASS Indicates load is supplied by utility power. Indicates the utility charger circuit is working. Indicates the DC/AC inverter circuit is working.	\sim	Indicates unit connects to the mains.				
Indicates the utility charger circuit is working. Indicates the DC/AC inverter circuit is working.		Indicates unit connects to the PV panel.				
Indicates the DC/AC inverter circuit is working.	BYPASS	Indicates load is supplied by utility power.				
	7	Indicates the utility charger circuit is working.				
Mute Operation		Indicates the DC/AC inverter circuit is working.				
	Mute Operation					
Indicates unit alarm is disabled.		Indicates unit alarm is disabled.				

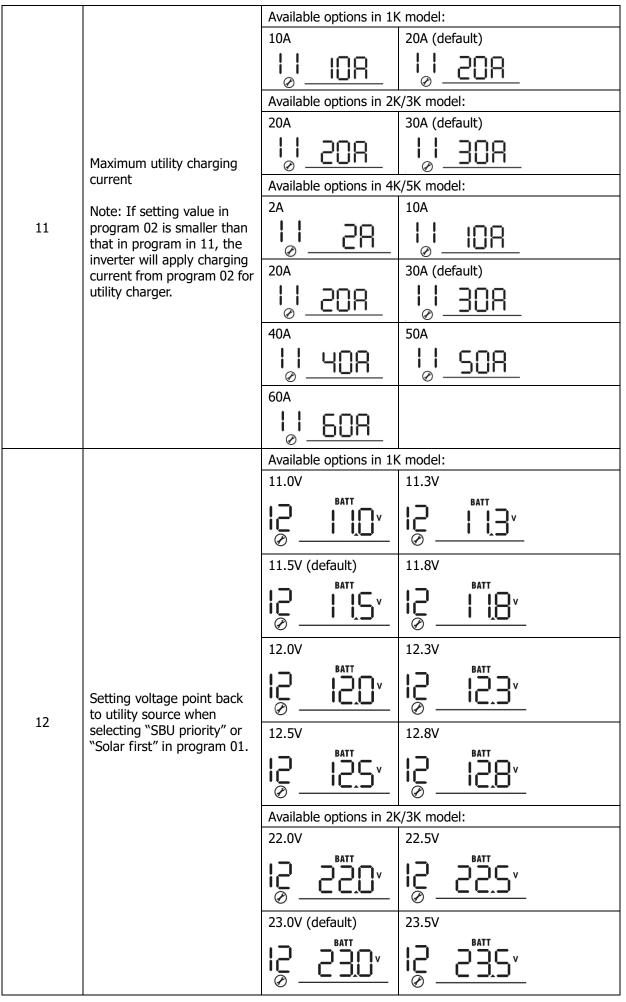
LCD Setting

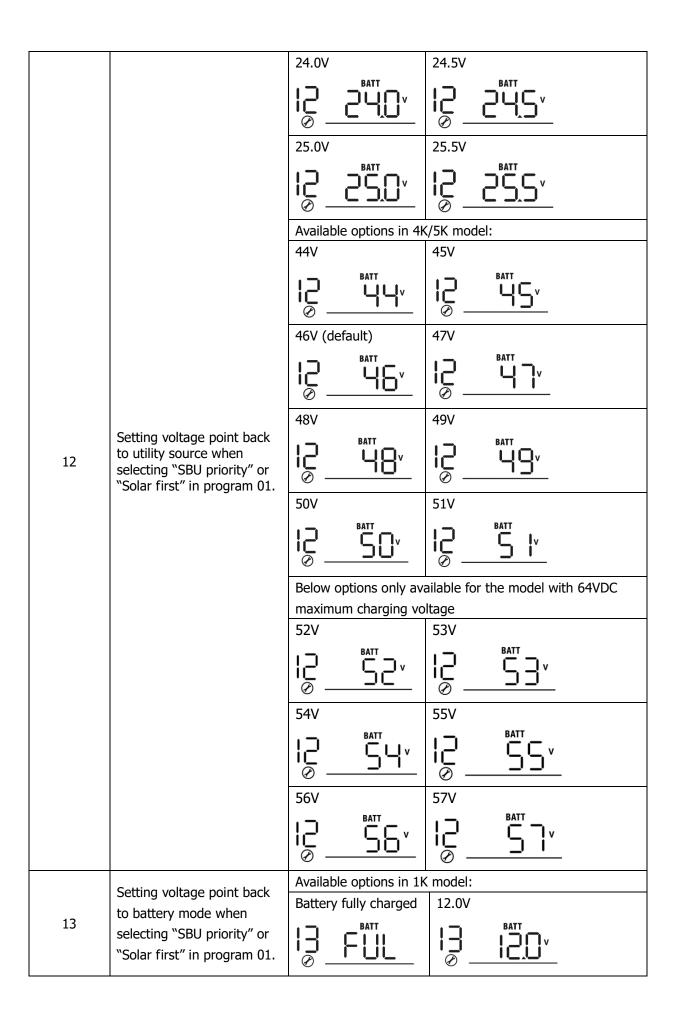
After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

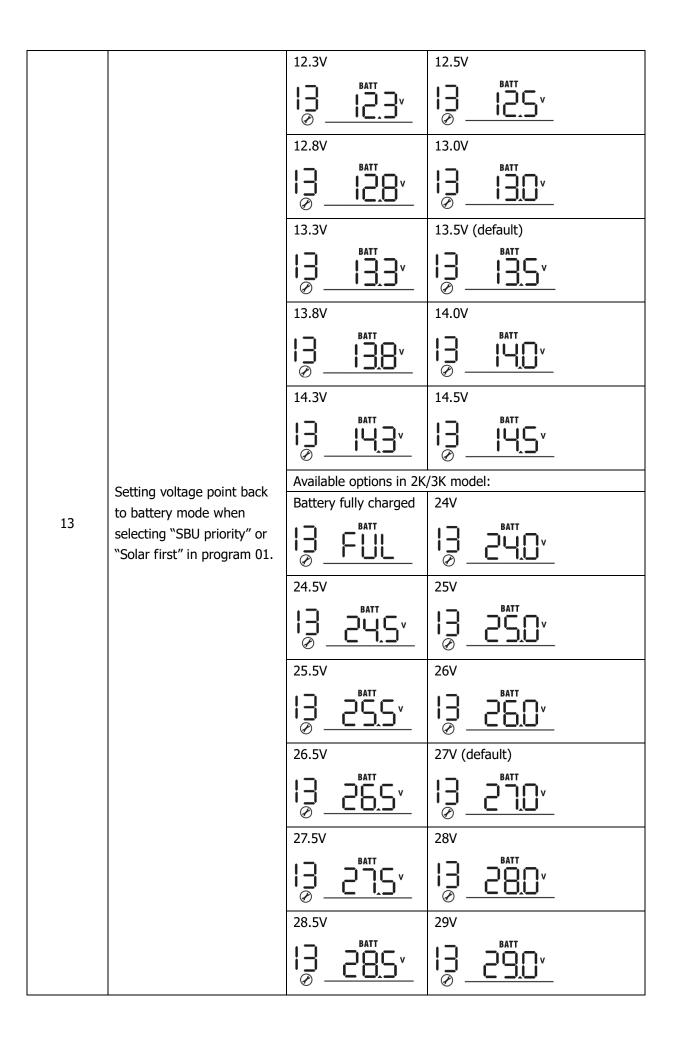
Setting	Setting Programs:				
Program	Description	Selectable option			
00	Exit setting mode	Escape			
	Output cource prioriby:	Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power the loads at the same time. Utility provides power to the loads only when any one condition happens: - Solar energy is not available - Battery voltage drops to low-level warning voltage or the setting point in program 12.		
01	Output source priority: To configure load power source priority	Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.		
		SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12.		
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	10A (Only available for 1K/4K/5K models)	A02 02 20^		
		30A 02 <u>30 ^</u>			

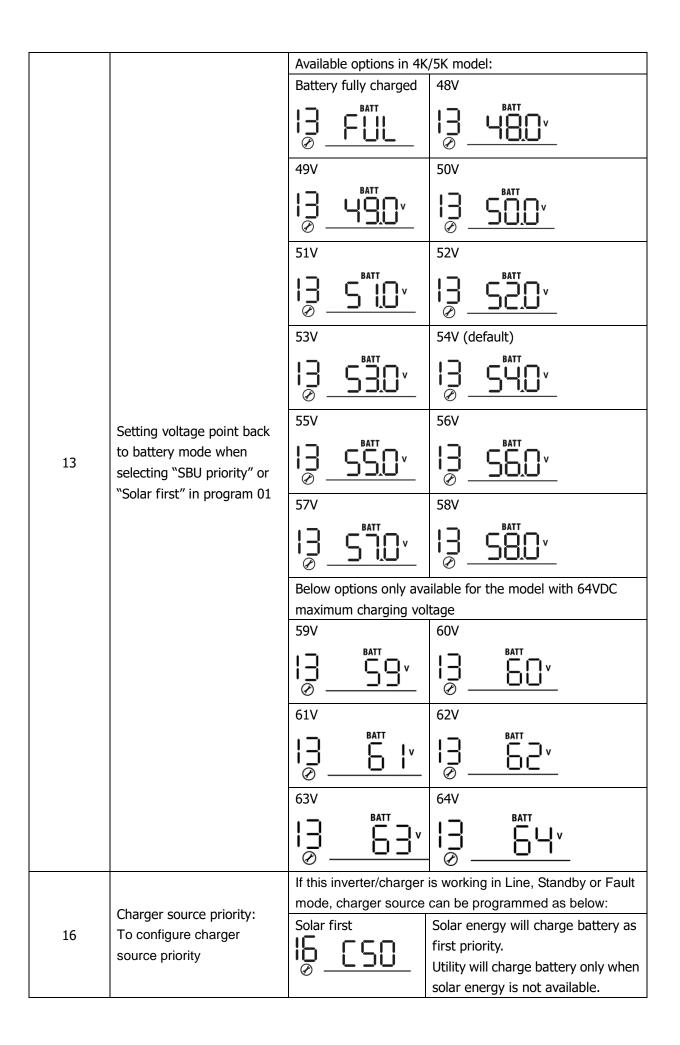
Sotting D

		50A (default)	60A (Only for 4K/5K models)
	Maximum charging current:	0 <u>2 _ 50^</u>	0 <u>2 60^</u>
		70A (Only for 4K/5K models)	80A (Only for 4K/5K models)
		<u>02 - 10 ^</u>	0 <u>2 80 ·</u>
	To configure total charging current for solar and utility	90A (Only for 4K/5K models)	100A (Only for 4K/5K models)
02	chargers. (Max. charging current =	0 <u>2 90^</u>	0 <u>2</u> 100 ·
	utility charging current + solar charging current)	110A (Only for 4K/5K models)	120A (Only for 4K/5K models)
		02 1 10 -	<u> 150 </u>
		130A (Only for 4K/5K models)	140A(Only for 4K/5K models)
		Ug <u>130^</u>	<u> </u>
		Appliances (default)	If selected, acceptable AC input
		UJ <u>HYL</u>	voltage range will be within 90-280VAC.
03	AC input voltage range	UPS	If selected, acceptable AC input
		03 1125	voltage range will be within
		Saving mode disable (default)	170-280VAC. If disabled, no matter connected
			load is low or high, the on/off
	Power saving mode enable/disable		status of inverter output will not be
04		Coving mode enable	effected.
		Saving mode enable	If enabled, the output of inverter will be off when connected load is
			pretty low or not detected.
	Battery type	AGM (default)	Flooded
		<u>ს<u>ა ჩნი</u></u>	<u>up Frq</u>
05		User-Defined	If "User-Defined" is selected,
		טק טקנ	battery charge voltage and low DC
		Ø	cut-off voltage can be set up in program 26, 27 and 29.
06	Auto restart when overload occurs	Restart disable (default)	Restart enable
		0 <u>6 [⊦</u> 4	06_1+5_
07	Auto restart when over	Restart disable (default)	Restart enable
	temperature occurs	0 <u>7 </u>	0 <u>7 </u>
		50Hz (default)	60Hz
09	Output frequency	UY_ <u></u>	UY <u>60</u> *









16	Charger source priority: To configure charger source priority	Utility first (default for 1K~3K) Solar and Utility (default for 4K/5K) Only Solar	Utility will charge battery as first priority. Solar energy will charge battery only when utility power is not available. Solar energy and utility will charge battery at the same time.
		If this inverter/charger saving mode, only sol	charger source no matter utility is available or not. r is working in Battery mode or Power lar energy can charge battery. Solar ttery if it's available and sufficient.
18	Alarm control	Alarm on (default)	
19	Auto return to default display screen	Return to default display screen (default) Stay at latest screen	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute. If selected, the display screen will stay at latest screen user finally
20	Backlight control	Backlight on (default)	switches. Backlight off
22	Beeps while primary source is interrupted	Alarm on (default)	
23	Overload bypass: When enabled, the unit will transfer to line mode if overload occurs in battery mode.	Bypass disable (default)	Bypass enable
25	Record Fault code		Record disable (default)

		1K//A default cotting: 14.1/
		1KVA default setting: 14.1V
		<u> </u>
		2K/3KVA default setting: 28.2V
		<u>~585</u> 35
26	Bulk charging voltage	4K/5KVA default setting: 56.4V
20	(C.V voltage)	<u> </u>
		If self-defined is selected in program 5, this program can be set up. Setting range is from 12.0V to 14.6V for 1K model, 24.0V to 29.2V for 2K/3K model and 48.0V to 58.4V for 4K/5K model. For the model with 64V maximum charging voltage, the setting range is from 48.0V to 64.0V. Increment of each click is 0.1V.
		1KVA default setting: 13.5V
	Floating charging voltage	$\underline{F[n]}_{\otimes} \underline{I35}$
		2K/3KVA default setting: 27.0V
		$-\frac{1}{2} - \frac{1}{2} - 1$
27		4K/5KVA default setting: 54.0V
27		
		If self-defined is selected in program 5, this program can be set up. Setting range is from 12.0V to 14.6V for 1K model, 24.0V to 29.2V for 2K/3K model and 48.0V to 58.4V for 4K/5K model. For the model with 64V maximum charging voltage, the setting range is from 48.0V to 64.0V. Increment of each click is 0.1V.
29		1KVA default setting: 10.5V
	Low DC cut-off voltage	[[]u 2]g [<u>]</u> S'
		2K/3KVA default setting: 21.0V

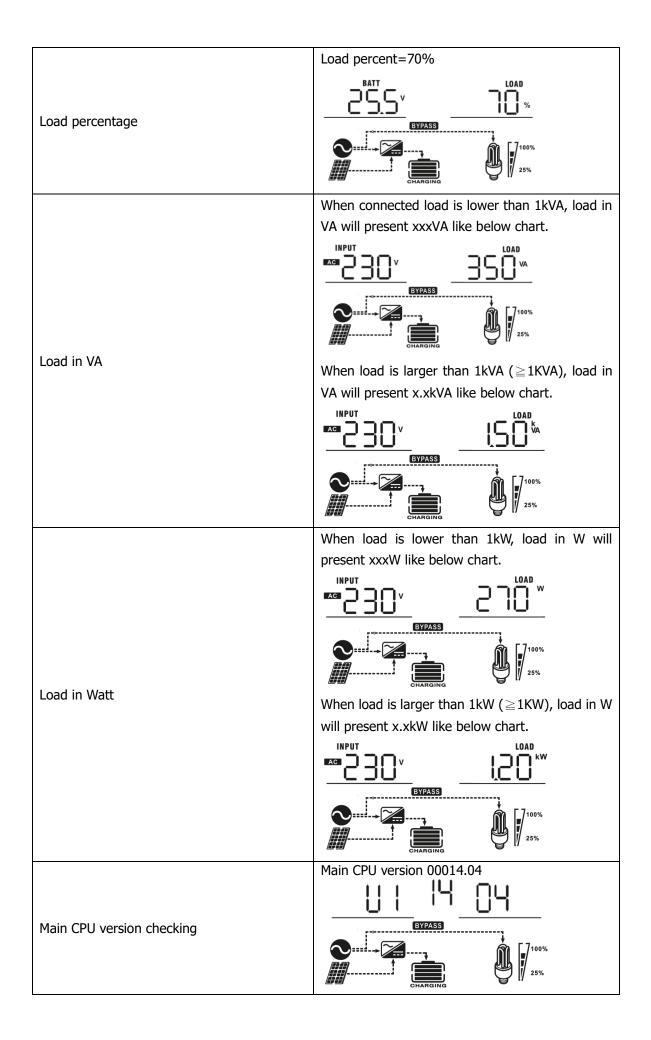
		4K/5KVA default settin	g: 42.0V
		<u> [0u 2</u> 9	
		be set up. Setting rang model, 20.0V to 24.0V for 4K/5K model. For t charging voltage, the s Increment of each click	red in program 5, this program can ge is from 10.0V to 12.0V for 1K for 2K/3K model and 40.0V to 48.0V he model with 64V maximum setting range is from 40.0V to 54.0V. k is 0.1V. Low DC cut-off voltage will e no matter what percentage of load
31	Solar power balance: When enabled, solar input power will be automatically adjusted according to connected load power. (Only available for 4KVA/5KVA model)	Solar power balance enable (Default): $\exists \circ l \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\$	If selected, solar input power will be automatically adjusted according to the following formula: Max. input solar power = Max. battery charging power + Connected load power. If selected, the solar input power will be the same to max. battery charging power no matter how much loads are connected. The max. battery charging power will be based on the setting current in program 02. (Max. solar power = Max. battery charging power)
32	Bulk charging time (C.V stage) (Only available for 4KVA/5KVA model)	Automatically (Default): 3 5 min 3 00 min 3 00 min 3 00 min 3 1f "USE" is selected in up.	If selected, inverter will judge this charging time automatically. The setting range is from 5 min to 900 min. Increment of each click is 5 min.
33	Battery equalization	Battery equalization	Battery equalization disable (default) \bigcirc \Box \Box \Box \Box \Box Defined" is selected in program 05,
34	Battery equalization voltage		6V. Setting range is from 12V ~

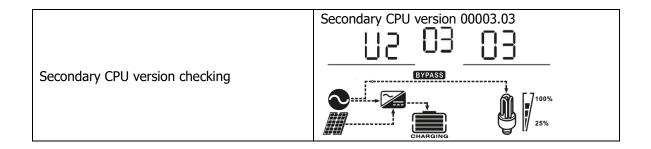
		2KVA/3KVA default setting: 29.2V. Setting range is from
		24V ~ 29.2V. Increment of each click is 0.1V.
		4KVA/5KVA default setting: 58.4V. Setting range is from
		48V \sim 58.4V. Increment of each click is 0.1V.
34	Battery equalization voltage	$\underline{\qquad} \underline{\qquad} \underline{\qquad} \underline{\qquad} \underline{\qquad} \underline{\qquad} \underline{\qquad} \underline{\qquad} $
		For 4KVA/5KVA with 64V maximum charging voltage, default setting is 64V. Setting range is from 48V ~ 64V.
		Increment of each click is 0.1V.
		$\underline{\qquad} \qquad $
		60min (default) Setting range is from 5min
35	Battery equalized time	to 900min. Increment of each click is 5min.
		Image: Section of the section of t
36	Battery equalized timeout	The second secon
		each click is 5 min.
37	Equalization interval	30days (default)Setting range is from 0 to 90Image: Image is from 0 to 90days. Increment of each
		Disable: Neutral and grounding of AC output is disconnected. (Default)
	Allow neutral and grounding of AC output is connected together: When enabled, inverter can deliver signal to trigger grounding box to short neutral and grounding	<u>_NEC_38US_</u>
		Enable: Neutral and grounding of AC output is connected.
38		<u></u>
		This function is only available when the inverter is working with external grounding box. Only when the inverter is working in battery mode, it will trigger grounding box to connect neutral and grounding of AC output.
		Enable Disable (default)
39	Equalization activated immediately	3 <u>9 REN</u> 3 <u>9 RJS</u>
		If equalization function is enabled in program 33, this program can be set up. If "Enable" is selected in this program, it's to activate battery equalization immediately
		and LCD main page will shows "-"". If "Disable" is selected, it will cancel equalization function until next activated equalization time arrives based on program 37
		setting. At this time, " $\Box q$ " will not be shown in LCD main page.

Display Setting

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: input voltage, input frequency, PV voltage, charging current, battery voltage, output voltage, output frequency, load percentage, load in Watt, load in VA, load in Watt, DC discharging current, main CPU Version and second CPU Version.

Selectable information	LCD display
Input voltage/Output voltage (Default Display Screen)	Input Voltage=230V, output voltage=230V
Input frequency	Input frequency=50Hz
PV voltage	PV voltage=60V
Charging current	Charging current=50A
Battery voltage/ DC discharging current	Battery voltage=25.5V, discharging current=1A
Output frequency	Output frequency=50Hz





Operating Mode Description

Operation mode	Description	LCD display
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by utility and PV energy.
Battery Mode	The unit will provide output power from battery and PV power.	Power from battery and PV energy.

Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	
02	Over temperature	
03	Battery voltage is too high	
04	Battery voltage is too low	
05	Output short circuited or over temperature is detected by internal converter components.	
06	Output voltage is abnormal. (For 1K/2K/3K model) Output voltage is too high. (For 4K/5K model)	
07	Overload time out	
08	Bus voltage is too high	
09	Bus soft start failed	
11	Main relay failed	
51	Over current or surge	
52	Bus voltage is too low	
53	Inverter soft start failed	
55	Over DC voltage in AC output	
56	Battery connection is open	<u> </u>
57	Current sensor failed	
58	Output voltage is too low	

NOTE: Fault codes 51, 52, 53, 55, 56, 57 and 58 are only available in 4K/5K model.

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
03	Battery is over-charged	Beep once every second	[]] [▲]
04	Low battery	Beep once every second	<u>[</u>]Y [▲]
07	Overload	Beep once every 0.5 second	
10	Output power derating	Beep twice every 3 seconds	
E9	Battery equalization	None	[E9] ^A

BATTERY EQUALIZATION

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

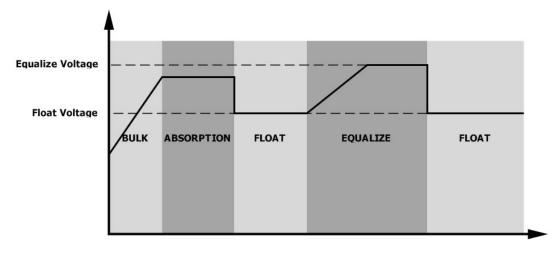
• How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

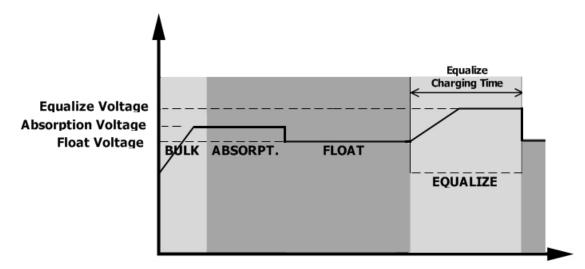
• When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

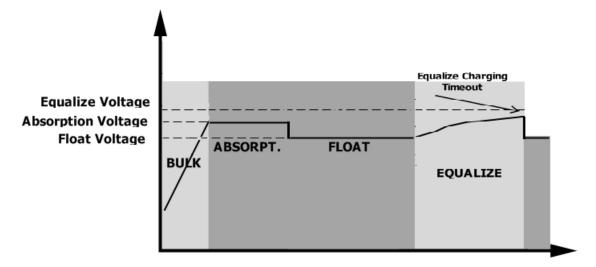


• Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



Usage advice against deeply discharged batteries

We would like to draw your attention to an operating situation, which can lead to a deep discharge of the batteries in unfavourable conditions. In the "Charging source priority" operating mode with "Only Solar" (menu item 16: OSO), the following situation may arise.

The load output is switched below the set threshold, switched from inverter operation to bypass mode, but the batteries continue to be discharged by the self-consumption of the inverters. In order to avoid deep discharging of the batteries in this operating mode, an automatic battery charge starts over the grid (even though only PV charging mode has been selected) if the battery voltage of 10V per battery block is undershot.

In the following situations, this automatic battery charging is not carried out and can lead to the complete discharge of the batteries:

- * If there is no mains voltage or if there is 1-phase missing in the 3-phase system (the voltages must be within the range of 170V 280V AC). Without supply voltage, the mains charger cannot carry out the charge.
- * When the PV voltage is applied, however, no PV power is output from the modules (e.g., very cloudy weather, snowy, etc.)

Due to the presence of voltage from the PV modules, the inverter expects a battery charge through the PV modules and thus does not start the automatic battery charging. However, as the PV modules do not deliver any power, the batteries will continue to be discharged by inverter self-consumption during this period.

We recommend to switch off the AX inverters completely during the periods when no PV power is expected (switch off AC input fuse, switch off PV input and remove battery fuse), at least the PV modules should be switched off. Further, please note that the batteries should be fully charged before being switched off for a longer period.

SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	1KVA	2KVA	3KVA	4KVA	5KVA
Input Voltage Waveform	Sinusoidal (utility or generator)				
Nominal Input Voltage			230Vac		
Low Loss Voltage			70Vac±7V (UP ac±7V (Applia		
Low Loss Return Voltage	90Vac±7V (Appliances) 180Vac±7V (UPS); 100Vac±7V (Appliances)				
High Loss Voltage			280Vac±7V		
High Loss Return Voltage			270Vac±7V		
Max AC Input Voltage			300Vac		
Nominal Input Frequency	50Hz / 60Hz (Auto detection)				
Low Loss Frequency	40±1Hz				
Low Loss Return Frequency	42±1Hz				
High Loss Frequency	65±1Hz				
High Loss Return Frequency	63±1Hz				
Output Short Circuit Protection	Circuit Breaker				
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)				
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)				
Output power derating: When AC input voltage drops to 170V, the output power will be derated.	Output Power Rated Power 50% Power 90V 170V 280V Input Voltage				

Table 2 Inverter Mode Specifications

INVERTER MODEL	1KVA	2KVA	3KVA	4KVA	5KVA	
Rated Output Power	1KVA/1KW	2KVA/2KW	3KVA/3KW	4KVA/4KW	5KVA/5KW	
Output Voltage Waveform		1	Pure Sine Wa	ive		
Output Voltage Regulation			230Vac±5%	6		
Output Frequency			50Hz			
Peak Efficiency			90%			
Overload Protection		5s@≥150% l	oad; 10s@11	0%~150% lo	ad	
Surge Capacity		2* rate	ed power for !	5 seconds		
Nominal DC Input Voltage	12Vdc	24	ŧVdc	4	8Vdc	
Cold Start Voltage	11.5Vdc	23.0)Vdc	46.	0Vdc	
Low DC Warning Voltage						
@ load < 20%	11.0Vdc	22.0Vdc		44.0Vdc		
@ 20% ≤ load < 50%	10.7Vdc	21.4Vdc		42.8Vdc		
@ load ≥ 50%	10.1Vdc	'dc 20.2Vdc 40		4Vdc		
Low DC Warning Return Voltage						
@ load < 20%	11.5Vdc	11.5Vdc 23.0Vdc 46.0Vd		0Vdc		
@ 20% ≤ load < 50%	11.2Vdc	22.4Vdc 44.8Vdc		8Vdc		
@ load ≥ 50%	10.6Vdc	21.2Vdc		42	42.4Vdc	
Low DC Cut-off Voltage						
@ load < 20%	10.5Vdc	21.0Vdc 42.0V		0Vdc		
@ 20% ≤ load < 50%	10.2Vdc	20.4Vdc 40		40.	8Vdc	
@ load ≥ 50%	9.6Vdc	19.2Vdc 38		4Vdc		
High DC Recovery Voltage	14.5Vdc 29Vdc 58Vdc or 62V			or 62Vdc		
High DC Cut-off Voltage	15.5Vdc	31	lVdc	60Vdc	or 66Vdc	
No Load Power Consumption	<15W	<	20W	0W <50W		
Saving Mode Power Consumption	<5W <10W <15W		15W			

Table 3 Charge Mode Specifications

INVERTER MODEL		1KVA	2KVA	3KVA	4KVA	5KVA
Charging Algorithm				3-Step		
Utility Charging N	lode					
AC Charging Current		10/20Amp	20/30Amp (@V _{I/P} =230Vac)		2/10/20/30/40/50/60Amp (@V _{I/P} =230Vac)	
	Flooded Battery	14.6	29.2		58.4	
Bulk Charging Voltage	AGM / Gel Battery	14.1 28.2		56.4		
Floating Charging	g Voltage	13.5Vdc	27	'Vdc	54Vdc	or 64Vdc
Overcharge Prote	ection Voltage	15.5Vdc	31	Vdc	60Vdc	or 66Vdc
Charging Curve Solar Charging Mode		2.43Vdc (2.35Vdc) 2.25Vdc			Voltage 100% 50% Current Time (Floating)	
Charging Current	: (PWM)	50Amp				
System DC Voltag	je	12Vdc	24Vdc		48Vdc	
Operating Voltage Range		15~18Vdc	30~32Vdc		60~72vdc	
Max. PV Array Open Circuit Voltage		50Vdc	60Vdc		105Vdc	
Standby Power Consumption		1W	2W			
DC Voltage Accura	асу	+/-0.3%				
Joint Utility and S	Joint Utility and Solar Charging					
INVERT	ER MODEL	1KVA	2KVA	3KVA	4KVA	5KVA
Max Charging Cu	rrent	50Amp			110Amp	
Default Charging	Current		50Amp		50A	mp
		·				

Table 4 General Specifications

INVERTER MODEL	1KVA	2KVA	3KVA	4KVA	5KVA
Safety Certification	CE				
Operating Temperature Range	0°C to 55°C				
Storage temperature	-15°C~ 60°C				
Humidity	5% to 95% Relative Humidity (Non-condensing)				
Dimension (D*W*H), mm	95 x 240 x 316	100 x 272 x 355 120 x 295 x 468			95 x 468
Net Weight, kg	5.0	6.4	6.9	Ģ	9.8

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	 Re-charge battery. Replace battery. 	
No response after power on.	No indication.	 The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed. 	 Check if batteries and the wiring are connected well. Re-charge battery. Replace battery. 	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance) 	
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.	
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.	
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
		Temperature of internal converter component is over 120°C. (Only available for 1-3KVA models)	Check whether the air flow of the unit is blocked or whether the ambient temperature is	
	Fault code 02	Internal temperature of inverter component is over 100°C.	too high.	
		Battery is over-charged.	Return to repair center.	
Buzzer beeps continuously and	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
red LED is on.	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	 Reduce the connected load. Return to repair center 	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 51	Over current or surge.	Restart the unit, if the error happens again, please return	
	Fault code 52	Bus voltage is too low.		
	Fault code 55	Output voltage is unbalanced.	to repair center.	
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.	

APPENDIX

Star point grounding

Inverter operation and net forms

Solar inverters without grid feeding are to be seen on the input side in relation to the net as load and on the output side relating to the consumer as a generator.

It is important to note that on the output side, all safety guidelines (consumer and contact protection) are complied with when connecting the mains.

The problem or a security gap is often caused by the fact that the inverters interrupt the reference conductor (L, N or PEN) when switching from mains operation to inverter mode.

As a result, a TN-S net in inverter operation suddenly becomes an IT net.

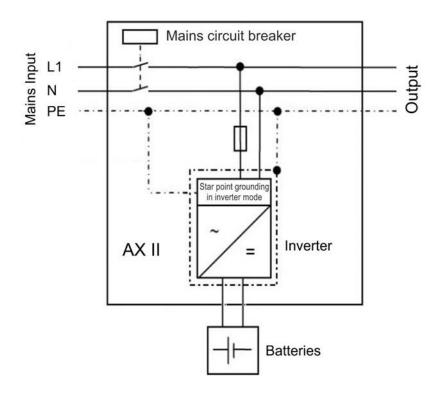
Functionally, this circumstance would not be problematic, but from a safety point of view, it is unacceptable if the reference conductor is lost and thereby the touch protection (e.g., RCD) becomes ineffective.

Within our AX II series, therefore, a star point grounding has been implemented, which also takes into account the VDE AR-E 2510-2 guideline.

In case, while switching over (mains operation -> into inverter mode) the mains is decoupled by the circuit breaker.

But at the same time a star point grounding follows by the inverter.

For this purpose, the protective conductor must always be connected !



Star point grounding of the AX II inverter series.